<table>
<thead>
<tr>
<th>Hours of the day</th>
<th>Capacity factors</th>
</tr>
</thead>
<tbody>
<tr>
<td>00:00</td>
<td>0.20</td>
</tr>
<tr>
<td>01:00</td>
<td>0.40</td>
</tr>
<tr>
<td>02:00</td>
<td>0.60</td>
</tr>
<tr>
<td>03:00</td>
<td>0.80</td>
</tr>
<tr>
<td>04:00</td>
<td>1.00</td>
</tr>
</tbody>
</table>

**Winter generation**
- Winter (weekend): 28%
- Winter (weekday): 26%

**Summer generation**
- Summer (weekend): 36%
- Summer (weekday): 27%

**Customer net loads**
- Winter demand: 0.3 kWh
- Summer demand: 0.3 kWh

**Customer demand curves**
- Winter (weekend): 3%
- Winter (weekday): 2%

**Solar energy fed back**
- Winter (weekend): 50%
- Winter (weekday): 56%

**System size**
- Household rooftop - Winter (June)
- Household rooftop - Summer (December)

**Net metering financial model**
- 0.38kV (general) - generation
- 0.38kV (general) - 20:00